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1 Operability and Proportional Integral Control of Reactive Distillation ₂ Configurations

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- Supporting Information

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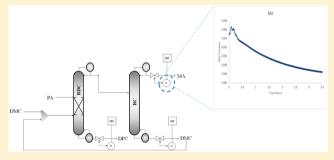
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ABSTRACT: This work addresses two key issues in the design of control systems based on proportional integral (PI) lineal controllers for intensified reactive distillation configurations to produce diphenyl carbonate: (i) the practical controllability of the process that inherently leads to the setting of control configurations and (ii) the tuning of corresponding PI controllers in a systematic framework. For the first issue, through the relative gain array the appropriate control loops are established, and an operability index is proposed as a complement to establish the practical feasibility of control loops in complex and highly sensitive systems. For the second issue, a



technique based on stable pole assignment is applied, where explicit tuning relationships enable the simultaneous adjustment of all control loops through only one parameter. The performance of the control systems is illustrated through simulations which show that resulting control configurations are effective, and that PI controllers can be tuned in a practical and systematic framework.

1. INTRODUCTION

24 Developments in the chemical industry have provided a wide 25 range of products that have improved modern life; in addition, 26 there has been a demand boom during the past decades due to 27 the low-cost energy coming from fossil materials such as petro-28 leum. However, the end of the low-cost energy era is looming 29 due to the limited sources and to the huge and fast-growing 30 demand for energy from developing countries. Moreover, dimin-31 ishing greenhouse gas emissions is an increasingly worldwide 32 necessity, which is directly influenced by the consumption of 33 fossil fuel energy sources.

The chemical industry is strongly affected by the cost of 35 energy sources, and enhancing the energy usage efficiency is of 36 paramount importance. In this light, the reactive distillation 37 column (RDC) is an excellent example of process integration 38 and innovation, since it combines two conventional processes of 39 reaction and separation into one single equipment to obtain 40 significant savings on energy consumption and also in capital 41 investments.2

In addition to savings, RDC enables improvement of product 43 selectivity due to a rapid depletion of reactants or removal of 44 products from the reaction zone.³ Nevertheless, RDC also has 45 disadvantages such as the existence of multiple stationary states 46 and high sensitivity to fluctuations of operational variables due 47 to the combination of separation and chemical reaction. 48 Therefore, special attention must be paid to the design of its

control system.⁴ It can be difficult to control a reactive distil- 49 lation column that operates in this orderly fashion. The problem 50 is the need to feed in exactly enough of the reactants and the 51 simultaneous reaction with the separation. If the material and 52 energy balances are not absolutely perfect in the column, it will 53 not be possible to conserve product purities.⁵

A first step in the design of a control system is the deter- 55 mination of the feasibility of controlling the process with the 56 available control inputs. Recalling the words of Georgakis et al., 4 57 "it is necessary to determine the inherent ability of the process to 58 move from one steady state to another and to reject any of the 59 expected disturbances in a timely fashion with the limited 60 control action available."

Several approaches have been followed to determine the fea- 62 sibility of controlling the process, such as the proper definition of 63 controllability⁶ and the singular values decomposition (SVD) 64 technique. The approach based on a controllability definition is 65 hard to apply in distillation columns because they are modeled 66 by many highly nonlinear equations. By using an approximate 67 linear model of the process, the SVD technique seems to be 68 appropriate, and it has been widely used; 8,9 however, this 69

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70 technique only provides a relative viewpoint since measuring 71 parameters of controllability for certain process must be com-72 pared with the ones of similar systems of proved control feasi-73 bility. Aiming toward a practical sense of controllability called 74 process operability, Georgakis et al. 10,11 have proposed several 75 indices that correlate the workspace of available inputs with the 76 workspace of achievable outputs and desired outputs, in such a 77 way that the feasibility of obtaining the desired output ranges 78 with the available input ranges is thoroughly determined. 79 Although the characterization of such feasibility does not 80 depend on the model linearity and controller type, a reduced 81 model is suggested for a high-dimensional and nonlinear pro-82 cess. In distillation columns, a reduced model means an approx-83 imate linear model identified from simulated trajectories coming 84 from a rigorous model.

Despite its importance, controllability assessment is frequently 86 overlooked when designing control systems for distillation 87 columns. In other situations, it seems to be covered intrinsically 88 by setting up a likely effective control configuration based on the 89 relative gain array (RGA) method, 12 which is straightforwardly 90 derived from the steady-state gains of an approximate linear 91 model of the process. 13 Nevertheless, the information obtained 92 from RGA does not guarantee control feasibility; for example, if 93 a control loop does not work, it is not possible to know whether 94 the lack of controllability is due to an unsuitable controller 95 pairing, or an inappropriate controller tuning.

Once the controllability and the control configuration have 97 been established, the next step consists of constructing and 98 implementing the process controllers. For distillation columns, 99 the linear proportional-integral-derivative (PID) controller is 100 widely used, and its implementation depends on tuning it 101 effectively. It is worth recalling that, although distillation 102 processes are nonlinear systems, the PID controller is enough 103 to attain good control performance even in processes with heat 104 integration or chemical reaction.¹⁴ Thus, the control system 105 performance depends on the tuning of controllers.

The most commonly used tuning techniques are the Ziegler-107 Nichols 15 and Ling-Luyben 16 since they are based on char-108 acteristic parameters coming up from linear models. For high-109 dimensional and nonlinear distillation systems, these approx-110 imate models are identified through the process reaction curve method. However, the resulting values for the gains of each 112 controller in the distillation control system are implemented not 113 simultaneously, but sequentially: first, one controller (typically 114 the one closer to the column top) is implemented with the gain 115 calculated from a tuning technique while the other outputs 116 remain in open loop; then, this closed-loop performance is 117 tested while the tuning parameters are readjusted. Next, the sec-118 ond controller is implemented, and the control system perfor-119 mance is tested while readjusting the tuning parameters. In this 120 sense, tuning PID controllers in distillation systems through 121 above-mentioned techniques require neat extensive trial-and-122 error evaluations. In another way, following an approach based 123 on stable pole assignment, Zavala-Guzmán et al. 18 achieved the 124 simultaneous and systematic tuning of the PI controllers for a 125 dividing-wall distillation column (DWC). The approach relies 126 on a first-order linear approximation of the behavior of each 127 input-output of control loops, and resulting tuning relation-128 ships are easily applicable, ultimately leaving only one parameter 129 to be adjusted for all the control loops.

Numerous papers have been written on and patents have been 131 granted in the area of reactive distillation. Most of these works 132 have treated subjects such as steady-state design of reactive

distillation columns. Conceptual approximate design approaches 133 are emphasized, but treatment of rigorous design approaches 134 that use commercial simulators and address the issue of dynam- 135 ics and control structure development are not covered. Never- 136 theless, there are works that address the problem of control in 137 reactive distillation columns. The first work reported on these 138 topics is from Roat et al. 19 They confirmed the inadequacies of 139 conventional linear multiloop controllers with input-output 140 pairings established on steady state interaction measures, and 141 they highlighted the need for more advanced controllers 142 designed on the basis of rigorous dynamic models. Then 143 Kumar and Daoutidis²⁰ show a detailed dynamic model that 144 resulted and was used for the design of a nonlinear controller for 145 a column with a kinetically limited reversible reaction. The 146 dynamic behaviors of batch reactive distillation columns have 147 also been studied in the scheme of optimal control by Sørensen 148 et al.,²¹ and in nonlinear model predictive control applying 149 reduced order models by Balasubramhanya and Doyle.²² 150 In recent times, Luyben and Yu⁵ presented a comprehensive 151 treatment of both steady-state design and dynamic control of 152 reactive distillation systems using rigorous nonlinear models. 153 Despite all these reported works, none of them shows a design 154 control system for reactive distillation columns in a systematic, 155 simple, and quick way.

This work aims to design control systems for reactive 157 distillation columns in a systematic way, and the production of 158 diphenyl carbonate (DPC) is considered a challenging case 159 study. We have attempted to deal with issues in the reactive 160 distillation and control challenges in a simple and prompt 161 manner, this being a preliminary control study. In this 162 framework, the first problem of establishing an effective control 163 configuration is addressed by complementing the RGA 164 technique with a parameter that measures the change in a 165 certain control input to cause a change in a certain control 166 output, something like just evaluating a single point of a space 167 that would be generated by following Georgakis' approach. 168 Next, considering linear PI controllers, the problem of tuning 169 corresponding gains is addressed by exploring the direct 170 application of tuning relationships that resulted from the stable 171 pole assignment approach in Zavala-Guzmán et al. 18 In the final 172 part, via simulation, the performance of control systems is 173 discussed.

2. CASE STUDY

DPC is an important precursor in the production of 175 polycarbonate, which has several commercial applications 176 thanks to its electrical, mechanical, optical, and heat-resistance 177 properties.²³ Tuinstra and Rand²⁴ proposed a very promising 178 route of obtaining DPC via RDC. In this work, three reactive 179 distillation configurations are considered: a conventional one, a 180 thermally coupled configuration, and a vapor recompression and 181 thermally coupled reactive distillation. Like any other process, in 182 order to maintain maximum performance, RDC to produce 183 DPC must be controlled to reject operative disturbances, such as 184 changes in the raw material quality or temperature or flow of 185 inlet stream. Therefore, it is highly important to establish an 186 effective control system for the process.

2.1. Reactive Distillation Processes and their Control 188 Systems. The conventional production of diphenyl carbonate 189 (DPC) considers a stirred tank reactor where an esterification 190 reaction with dimethyl carbonate (DMC) and phenyl acetate 191 (PA) takes place:

$$_{193} \quad DMC + PA \rightleftharpoons MPC + MA \tag{1}$$

$$_{194}$$
 MPC + PA \rightleftharpoons DPC + MA (2)

$$_{195} \quad 2MPC \rightleftharpoons DPC + DMC \tag{3}$$

The overall reaction is 196

$$_{197} \quad DMC + 2PA \rightleftharpoons DPC + 2MA \tag{4}$$

Since the reaction is reversible, with methyl acetate (MA) as a 198 199 byproduct, a downstream step of DPC purification is carried out 200 through two distillation columns; in the first one DPC is 201 recovered, and in the second one DMC is separated from MA 202 and sent back to the first column.

The rate expressions for the reversible reactions of eqs 1-3204 are eqs 5-7.

$$r_1 = k_1 C_{PA} C_{DMC} - k_{-1} C_{MPC} C_{MA}$$
 (5)

$$r_2 = k_2 C_{PA} C_{MPC} - k_{-2} C_{DPC} C_{MA}$$
 (6)

$$r_3 = k_3 C_{\text{MPC}}^2 - k_{-3} C_{\text{DPC}} C_{\text{DMC}}$$
 (7)

The reaction rate coefficients of three reversible reactions are 209 related as follows:

$$\frac{k_2}{k_{-2}} = \frac{k_1}{k_{-1}} \frac{k_3}{k_{-3}} \tag{8}$$

Cheng et al.²³ show the data for the utilized kinetic parameters 212 that fit the Arrhenius equation. Table S1 (Supporting 213 Information) shows the numerical values of the pre-exponential 214 factor, k_0 , and the activation energy, E_a , of each reaction rate 215 coefficient.

Azeotropes are not present in the components; however, 217 there is a large difference in the boiling points. An ideal thermo-218 dynamic model would adequately represent the equilibrium 219 vapor-liquid system of DMC and PA, as experimentally demon-220 strated by Yao.

2.2. Reactive Distillation Configurations. The conven-222 tional system described above is limited by the reaction revers-223 ibility. Therefore, it has been rearranged to a reactive distillation 224 configuration in order to move the equilibrium toward products, 225 and inherently to reduce the energy consumption in the column 226 by using the heat released from the reaction. However, for the 227 reaction system in eqs 1-3, the first reaction is slightly exo-228 thermic. Thus, its heat of reaction is used to promote vapor-229 ization of low boiling point components in the reactive stages 230 where this reaction takes place rather than supplying heat to 231 another distillation column or any part of the process. 19 This 232 work considers the following three reactive distillation 233 configurations:

1. The conventional reactive distillation (CRD) configuration 235 (Figure 1) consists of two distillation columns. In the first one, 236 which is the reactive column, the reaction is carried out with a 237 PA conversion of 99%, and the product stream contains a DPC 238 molar purity of 99.5%. In the second one, which is the recovery 239 column, the remaining reactant DMC and the byproduct MA 240 are separated through a conventional distillation process. The 241 recovered DMC is recycled to the reactive column.

2. The thermally coupled reactive distillation (TCRD) 243 configuration (Figure 2) is similar to CRD; however, the con-244 denser of the reactive column is replaced by coupling the top 245 stream with side stream in the recovery column. The enthalpy of 246 the vapor stream leaving the reactive column is used in the 247 second column; as a consequence, one condenser is eliminated. 248 Also, the remixing effect is eliminated in the first column. The

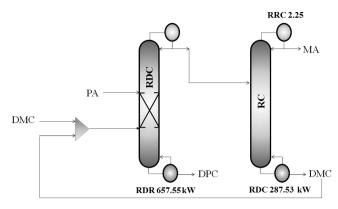


Figure 1. Conventional reactive distillation (CRD) configuration for the synthesis of DPC.

elimination of the remixing effect in reactive distillation columns 249 results in energy savings.

3. The vapor recompression and thermally coupled reactive 251 distillation (VTCR) configuration (Figure 3) is derived from 252 TCRD. The liquids and vapors were directly interchanged 253 between the reactive column and the recovery column. This heat 254 integration is aimed toward providing additional energy savings 255 in the reboiler of recovery column.

These three configurations are adopted from Contreras- 257 Zarazúa et al., 27 where a more detailed explanation of the designs 258 can be found. Such results exhibit the highest energy savings 259 among a set of optimized configurations. The parameters 260 resulting from each process can be observed in the Supporting 261 Information (Table S2). The study was carried out in a rigorous 262 simulation framework supported by the software Aspen Plus. 263 The design parameters were exported to Aspen Plus Dynamics 264 in order to carry out the dynamics analysis.

3. PROBLEMS ON THE DESIGN OF CONTROL **SYSTEMS**

The three reactive distillation configurations share a common 267 goal, which is to maintain three key compositions in product 268 streams: (i) DPC in the bottom stream of the reactive column, 269 (ii) DMC in the bottom of the recovery column, and (iii) MA in 270 the top stream of the recovery column. Keeping a high DPC 271 composition is mandatory because of product quality require- 272 ments, ²⁷ a high MA composition is convenient because it means 273 an almost complete recovery of DMC, and in turn a high DMC 274 composition means an almost pure DMC recycle. These require- 275 ments create a tight control problem of composition in product 276 streams

The systems CRD (Figure 1) and TCRD (Figure 2) have the 278 following control input choices: (i) reboiler duty of the reactive 279 column (RDR), (ii) reboiler duty of the recovery column (RDC), 280 and (iii) reflux ratio of the recovery column (RRC). The system 281 VTCR (Figure 3) has the following control input choices: 282 (i) RDR, (ii) work duty in the compressor (WDC), and (iii) RRC. 283 The difference in the latter configuration is due to the use of 284 process-to-process heat integration. The RDC depends on the 285 heat supplied by the heat exchanger in which the input comes 286 from the compressor (QVR). Therefore, RDC cannot be set as 287 the control input. In this work, WDC is taken as an independent 288 control input to deal with changes in the purity of DMC.

In this way, the reactive distillation configurations are systems 290 of three control inputs-three control outputs. For the systems 291 CRD and TCRD, the input and output sets are

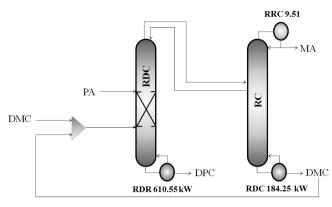


Figure 2. Thermally coupled reactive distillation (TCRD) configuration for the synthesis of DPC.

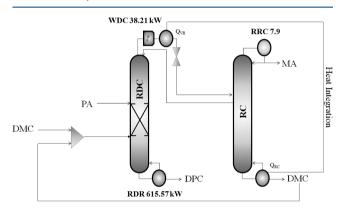


Figure 3. Vapor recompression and thermally coupled reactive distillation (VTCR) configuration for the synthesis of DPC.

$$(u_1, u_2, u_3) = (RDR, RDC, RRC),$$

 $(y_1, y_2, y_3) = (DPC, DMC, MA)$ (9)

294 while the ones for the system VTCR are

$$(u_1, u_2, u_3) = (RDR, WDC, RRC),$$

 $(y_1, y_2, y_3) = (DPC, DMC, MA)$ (10)

296 Therefore, the establishment of the control configuration for 297 each reactive distillation system implies the assessment of nine 298 possible control loops.

On the second problem of controller construction, trivially for some every input—output pair, a conventional linear PI controller is considered:

$$u(t) = \overline{u} + k_{\mathrm{P}}(y(t) - \overline{y}) + \frac{k_{\mathrm{P}}}{\tau_{\mathrm{I}}} \int_{0}^{t} (y(\theta) - \overline{y}) \, \mathrm{d}\theta \tag{11}$$

303 where u = RDR or RDC or RRC or WDC, and y = DPC or DMC 304 or MA, according to the established control loops. Here $k_{\rm P}$ is the 305 proportional gain, whereas $\tau_{\rm I}$ is the integral time. Next, the 306 subsequent third problem corresponds to determining the 307 values of the proportional gain and integral time of controllers. It 308 is worth recalling that this task involves a great operative effort, 309 as described above, and the challenge of this work is to carry it 310 out in a systematic way.

The performance of the control system in distillation columns is hard to characterize, and this is typically assessed by simulation of scenarios of servo-control problems. Therefore, this fourth problem will be tackled in this typical way, and with a

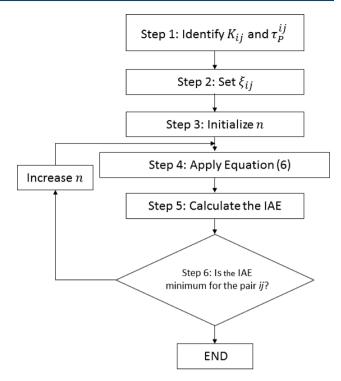


Figure 4. Flowchart for tuning parameters of controllers.

scenario of regulatory control problem to assess disturbance 315 rejection.

Then, the control system design relies on establishing a 317 control configuration for each reactive distillation configuration, 318 tuning the gains of the PI controllers, and verifying the 319 effectiveness of the established control systems.

It is worth saying that continuous—instantaneous measure- 321 ments of composition are assumed in this work, but in practice 322 this kind of variable is measured with delay, and possibly in 323 discrete form as well, depending on the available infrastructure 324 to analyze the components involved in the process. Toward an 325 implementation work, it can be resorted to the use of online 326 continuous—instantaneous measurements of temperature, but 327 offsets between the desired composition and the current one will 328 likely result. Therefore, other adjustments must be considered 329 as the implementation of an observer. If discrete—delayed 330 composition measurements were considered, a corresponding 331 tuning technique as in Zavala-Guzmán et al. Can be followed. 332

4. CONTROL SYSTEM CONFIGURATION

Following the heuristic approach in which a control input is 333 paired with the nearest control output, an immediate control 334 input—control output pairing that can be set up is as follows: 335 (RDC, DMC), (RDR, DPC), and (RRC, MA). However, the 336 other six configurations could be suitable or even better, so they 337 are worthy of being assessed. By following the RGA approach is 338 the typical way to carry out this task. In this work, this task is 339 complemented through a parameter called the operability index 340 and their results are easy to interpret.

4.1. Relative Gain Array Technique. The determination 342 of a control configuration for MIMO systems is typically 343 performed via the relative gain array (RGA) technique, 344 particularly in distillation systems. Although it is well-known 345 and well-described in any process control textbook, here it is 346 worth recalling that, in relation to a specific input—output pair 347 (u_v y_j) among the ones that can be formed by the control inputs 348

Table 1. Results of Relative Gain Array (RGA) Analysis^a

CRD						
	MA	DMC	DPC			
RDR	1.98809	-0.38520	3.76887			
RDC	-2.38366	1.61911	-2.60721			
RRC	1.39556	-0.23390	-0.16165			
TCRD						
	MA	DMC	DPC			
RDR	-0.00020	0.27270	0.72750			
RDC	-0.06140	0.77990	0.28150			
RRC	1.06160	-0.05260	-0.0090			
VTCR						
	MA	DMC	DPC			
RDR	0.5671	-0.0032	0.90712			
WDC	-0.0034	1.0082	-0.0012			
RRC	0.93431	-0.0034	0.0764			

"RDR, reboiler duty reactive column; RDC, reboiler duty recovery column; RRC, reflux ratio recovery column; WDC, work duty in the compressor.

Table 2. Results of Operability Indexes Analysis^a

CRD						
	MA	DMC	DPC			
RDR	1.75254	-2.87318	0.40030			
RDC	-3.74942	4.42030	0.26092			
RRC	5.31855	-11.90028	-0.37774			
TCRD						
	MA	DMC	DPC			
RDR	3.52675	-9.95489	0.13600			
RDC	-68.67198	27.55065	1.66849			
RRC	4.72352	-26.56499	-0.39713			
VTCR						
	MA	DMC	DPC			
RDR	-3.3687	-5.6781	0.7678			
WDC	-54.8954	12.5672	-15.8320			
RRC	3.4456	-13.4567	-0.6784			

^aRDR, reboiler duty reactive column; RDC, reboiler duty recovery column; RRC, reflux ratio recovery column; WDC, work duty in the compressor.

349 and control outputs in a certain system, the relative gain (λ_{ij}) is 350 the ratio of two steady-state gains: the open-loop gain (i.e., all u_i

are open) divided by the closed-loop gain (i.e., all u_i are open 351 while the rest $u_{k\neq i}$ are closed with perfect control). Then, λ_{ij} is a 352 measure of the effect on the input—output pair when the other 353 inputs were to drive the other outputs to control the system. If λ_{ij} 354 is greater than 1, it means that the effect of other loops is 355 opposite to the main effect of u_i over y_j . If λ_{ij} is between 0 and 1, 356 the effect of other loops is in the same direction as the main 357 effect of u_i over y_j . Then, it is advised to choose control input— 358 control output pairs whose relative gains are close to 1, which 359 means that u_i can control y_j without interference from other 360 control loops.

The RGA is an easy-to-apply technique since just static gains 362 of the outputs with respect to the inputs are required, and these 363 parameters can be identified through the reaction curve 364 technique 17 when a process model is not available or is high-365 dimeansional and nonlinear, as in most times in complex 366 distillation processes.

4.2. Operability Index. The feasibility of a control input to 368 modify a given control output can be visualized through its 369 corresponding static gain; however, this information is not 370 sufficient to determine whether the control output can effec- 371 tively reach a desired point. In other words, although the control 372 input can drive the control output, the required values in the 373 control input may be unfeasible due to the process constraints 374 involved in the control input span. In addition, if there is more 375 than one choice of control input, and more than one control 376 output, the matter turns into which control input requires less 377 effort to drive a control output; in this way, the control input— 378 control output pairing results in a combinatorial problem.

An estimation, in terms of percentage with respect to nominal 380 values, of the change that must be made in certain control input 381 (u_i) to drive a unit change in certain control output (y_j) is given 382 by

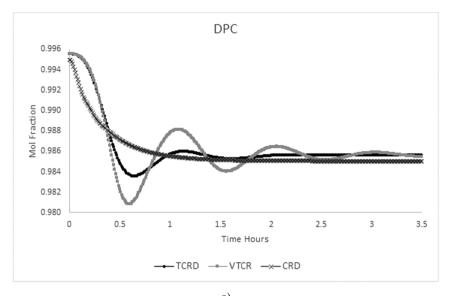
$$OI_{ij} = \frac{\overline{y_j}}{\overline{u_i}} \frac{1}{K_{ij}}$$

$$(12)_{384}$$

where \overline{u}_i is the nominal value of u_i and \overline{y}_j is the one of y_{ji} ; in turn, 385 K_{ij} is the static gain of the control input—control output pair 386 (u_i, y_j) . Although K_{ij} can be accurately calculated through the 387 linearization of the process model and a Laplace transformation 388 to obtain the transfer function of the pair (u_i, y_j) , this work uses 389 the reaction curve method to calculate K_{ij} , which is suitable for 390 high-dimensional and nonlinear models. 17,18 Although K_{ij} does 391

Table 3. Tuning Parameters and Controller Gains for Equal n

			CRD			
	$k_{ m P}$	$ au_{ ext{P}}\left(ext{h} ight)$	ξ	n	k_{C}	$ au_{ m I}\left({ m h} ight)$
(RDR, DPC)	0.5772	2.3837		10	32.9183	0.3205
(RDC, DMC)	0.6996	3.2337	0.8412	10	27.1584	0.4348
(RRC, MA)	0.2392	12.2749		10	79.4328	1.6503
TCRD						
	$k_{ m p}$	$ au_{ ext{P}}\left(ext{h} ight)$	ξ	n	k_{C}	$ au_{ m I}\left({ m h} ight)$
(RDR, DPC)	4.5135	1.7099		10	4.2095	0.2299
(RDC, DMC)	0.2243	2.6962	0.8412	10	84.7180	0.3625
(RRC, MA)	0.2905	4.2987		10	65.3856	0.5779
VTCR						
	$k_{ m p}$	$ au_{ m p} \ ({ m h})$	ξ	n	$k_{ m C}$	$ au_{\mathrm{I}}\left(\mathrm{h} ight)$
(RDR, DPC)	4.4456	1.4587		10	4.1721	0.2136
(WDC, DMC)	0.3213	4.4123	0.8412	10	54.9965	0.5835
(RRC, MA)	0.2235	2.9421		10	79.6781	0.4021



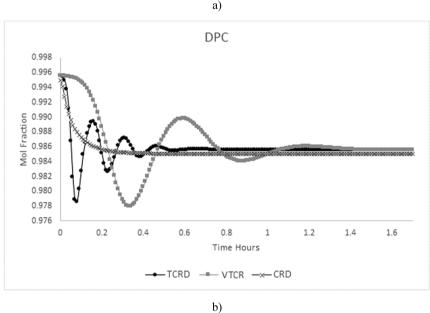


Figure 5. (a) Dynamic responses with the same n value in the DPC loops. (b) Dynamic responses with different n values in the DPC loops.

392 not consider the effect of other inputs, but only that of u_i if there 393 were other factors with an adverse effect, the OI_{ij} value could be 394 regarded as the smallest change of u_i that yields the unit change 395 of y_j . Therefore, if the OI_{ij} values for different control input—396 control output pairs were compared, the pair with the lowest 397 value of OI_{ij} must be chosen. Finally, the comparison of the OI_{ij} 398 values is visualized by arranging them into a matrix where the 399 rows correspond to the inputs while the columns correspond to 400 the outputs.

It is worth making notice that OI_{ij} can be seen as a parameter of the sensitivity of y_j with respect to u_i that, in addition to K_{ij} by taself, takes into account the scale of the system through \overline{u}_i and \overline{y}_j .

5. TUNING THROUGH POLE ASSIGNMENT

404 The methodology of tuning through pole assignment applied in 405 this work was developed in the work of Zavala-Guzmán et al. 18 406 Therefore, once the control configuration has been set, on the 407 tuning of linear PI controllers for each control input—control 408 output pair (u_i, y_i)

$$u_{i}(t) = \overline{u}_{i} + k_{C}^{ij}(y_{j}(t) - \overline{y}_{j}) + \frac{k_{C}^{ij}}{\tau_{I}^{ij}} \int_{0}^{t} (y_{j}(\theta) - \overline{y}_{j}) d\theta$$
(13) 409

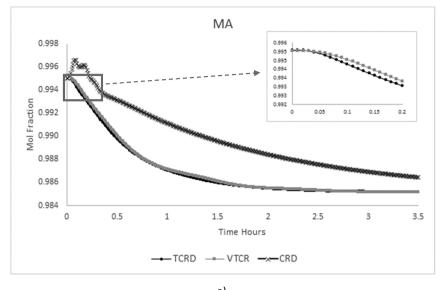
the tuning relationships in Zavala-Guzmán et al. 18 are recalled 410 and applied straightforwardly. 411

$$k_{\rm C}^{ij} = \frac{2n-1}{K_{ij}}, \qquad \tau_{\rm I}^{ij} = \tau_{\rm P}^{ij}(\xi_{ij})^2 \left(\frac{2n-1}{n^2}\right)$$
 (14) ₄₁₂

As it can be observed, the relationships are given in terms of 413 four parameters: (i) a static gain (K_{ij}) , (ii) a time constant (τ_P^{ij}) , 414 (iii) a damping factor (ξ_{ij}) , and (iii) a parameter of fine adjust- 415 ment (n). The parameter n can be seen as the number of times it 416 is desired for the response velocity of the closed-loop behavior to 417 be faster than the corresponding open-loop behavior. Oper- 418 atively speaking, the application of the tuning relationships is as 419 follows (Figure 4):

1. Identity K_{ij} and τ_i^p through a reaction curve of y_i yielded by a 421 small step change in the input u_i . Particularly τ_i^p is set as a quarter 422

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a) MA 0.998 0.996 0.994 Mol Fraction 0.992 0.990 0.988 0.986 0.984 0 0.5 1.5 Time Hours

Figure 6. (a) Dynamic responses with the same n value in the MA loops. (b) Dynamic responses with different n values in the MA loops.

b)

423 of the settling time; i.e., the time elapsed from the application of 424 an ideal instantaneous step input to the time at which the output 425 reaches the new steady state. The smaller the change in u_i as 426 possible to distinguish a y_j evolution, the more precise the values 427 of K_{ij} and τ_P^{ij} , with respect to the ones that would be obtained 428 from an analytical linearization of a mathematical model of the 429 process.

2. Set the damping factor ξ_{ij} considering it gets the same ξ_{ij} insight as in a linear second order system; i.e., small values would ξ_{ij} yield a fast response, but oscillatory. In a linear second order ξ_{ij} system, a value of 0.8412 yields an overshoot of 5%.

3. Tune through n. As an initial trial, set n=1, calculate the controller gains, and evaluate the performance of the control system. In distillation systems, usually to evaluate the control system performance the integral absolute error (IAE) is used as the performance index in a framework of a servo-control problem. Pext, increase the value of n as long as the performance index diminishes.

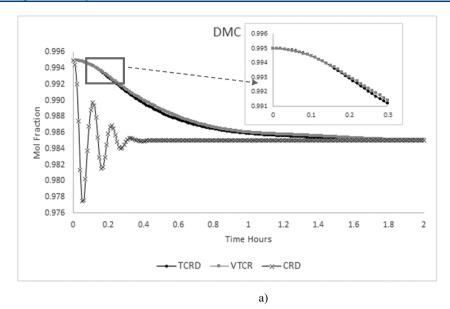
Provided the static gain and the time constant for every control input—control output pair (step 1), steps 2 and 3 can be

simultaneously applied for all the control loops, which implies 443 that n is left as a final single tuning button for all the controllers. 444 The performance test is initialized with n=1, and additional 445 adjustments could be done by only changing n. In this way, the 446 tuning will be systematically carried out.

6. RESULTS AND DISCUSSION

In order to test and illustrate the effectiveness of the approach 448 described above, the physical characteristics and process 449 conditions for the reactive distillation systems of this study 450 (Figures 1 —3) were recalled from Contreras-Zarazúa et al. 27 451 Table S2 shows the nominal values of inputs and outputs; it can 452 be noticed that the products are of high purity. Measurement 453 delay might be a significant factor, since this system involves 452 mass and energy transportation. However, as Luyben and 455 indicate, this factor can be omitted in preliminary control 456 studies.

In the step of the establishment of the control configuration, 458 the relative gains and the operability indexes were computed; 459 these outcomes are given in Tables 1 and 2, respectively. 460



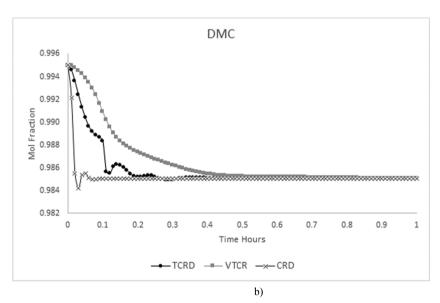


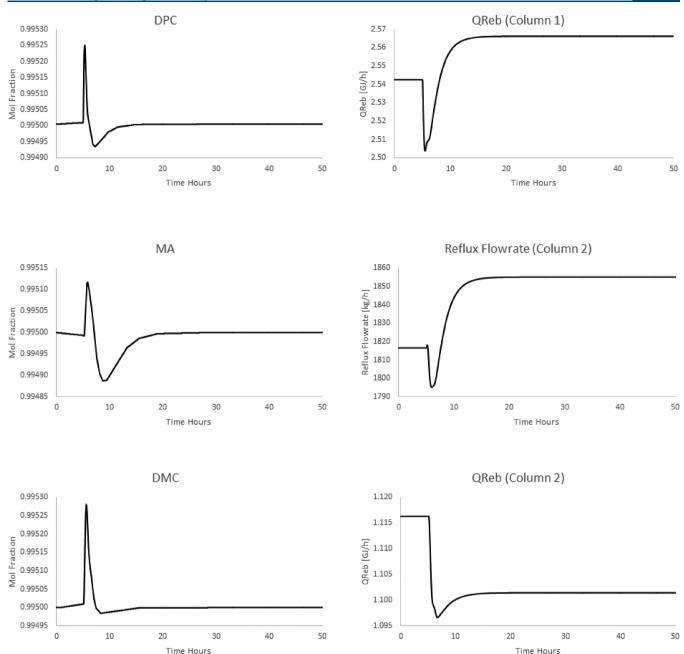
Figure 7. (a) Dynamic responses with the same n value in the DMC loops. (b) Dynamic responses with different n values in the DMC loops.

Table 4. Tuning Parameters and Controller Gains for Different n Values

			CRD			
	$k_{ m p}$	$ au_{ m p} \ ({ m h})$	ξ	n	$k_{ m C}$	$ au_{ m I} \left({ m h} ight)$
(RDR, DPC)	0.5772	2.3835		50	171.5219	0.0668
(RDC, DMC)	2.1724	9.3722	0.8412	30	27.1585	0.4348
(RRC, MA)	0.0770	4.2352		10	246.6597	0.5694
TCRD						
	$k_{ m P}$	$ au_{ ext{P}}\left(ext{h} ight)$	ξ	n	$k_{ m C}$	$ au_{ m I} \left({ m h} ight)$
(RDR, DPC)	4.5136	1.7093		100	44.0894	0.02407
(RDC, DMC)	0.2243	2.6962	0.8412	30	263.0717	0.12507
(RRC, MA)	0.2906	4.2987		30	203.0395	0.19941
	VTCR					
	$k_{ m p}$	$ au_{ ext{P}}\left(ext{h} ight)$	ξ	n	k_{C}	$ au_{ m I} \left({ m h} ight)$
(RDR, DPC)	4.4598	1.4421		20	8.4533	0.0911
(WDC, DMC)	0.2134	2.9703	0.8412	30	267.0781	0.1456
(RRC, MA)	0.3788	4.6734		30	187.7654	0.2122

461 By choosing the pairs with relative gains close to 1 and with 462 the lower operability index, for every reactive distillation

configuration, the resulting control configuration is (RDR, 463 DPC), (RDC-WDC, DMC), and (RRC, MA). Thus, by 464



I

Figure 8. Responses when introducing impurity to the conventional reactive distillation (CRD) configuration.

465 looking at Table 1, it can be noticed that the pairing can easily be 466 derived because several outputs only get one positive relative 467 gain, and the input-output pairs with positive relative gains 468 close to 1 do not overlap each other. But looking at Table 2, the 469 OIs for CRD point out that the likely required changes in control 470 inputs are feasible: driving a change of 1% in MA will take at least a change of 5.32% in RRC, for DMC, 4.42% in RDC, but only 472 0.40% in RDR for DPC. For both TCDR and VTCR, the OIs for (RDR, DPC) and (RRC, MA) pairs are even smaller than the 474 ones for CDR; however, the OI for (RDC-WDC, DMC) pair is 475 around 6.5 times the one for CRD, meaning that a considerable 476 change in RDC will be taken to drive a 1% of change in DMC. 477 Performing a change around 30% in RDC is feasible, but it seems 478 severe. It is worth taking into account that a high purity of 479 products is desired; thus, dealing with a 1% variation in control 480 outputs is severe.

The resulting control loops correspond to the traditional L-V $_{481}$ arrangement in each sequence, in which the reflux flow rate $_{482}$ L and the vapor boil-up rate V (affected directly by the heat duty $_{483}$ supplied to the reboiler) are used to control the distillate and $_{484}$ bottom compositions. $_{30}$

In order to verify the feasibility of controlling every reactive 486 distillation configuration, a scenario of the servo-control pro- 487 blem was considered in which a change of -1% is requested to 488 every control output. It is worth recalling that the reactive distil- 489 lations are of high purity in such a way a small change implies a 490 considerable challenge; e.g., a positive change is not considered 491 because it implies composition in products greater than $^{100\%}$.

On the application of a tuning procedure based on rela- $_{493}$ tionships (eq 6), Table 3 gives the tuning parameters and result- $_{494}$ ing gains with the same damping factor ($\xi = 0.84$), and the same $_{495}$ convergence rate button (n = 10) for all the controllers of every $_{496}$

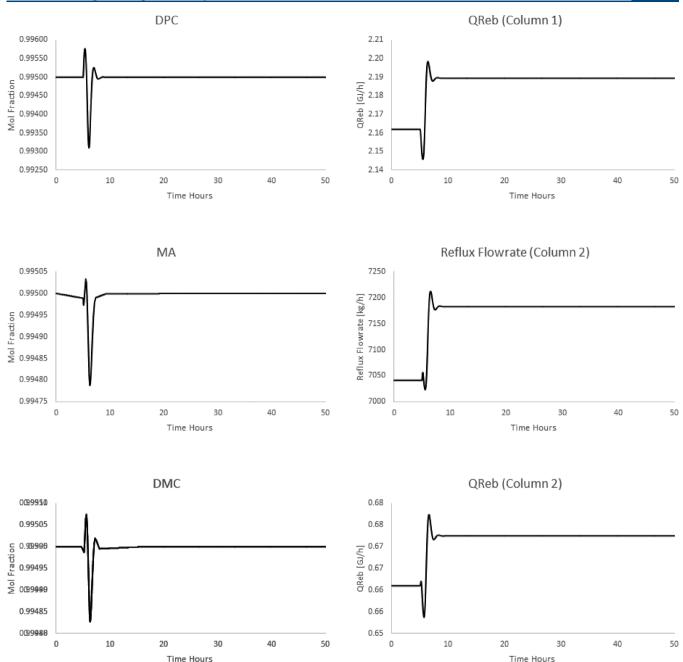


Figure 9. Responses when introducing impurity to the thermally coupled reactive distillation (TCRD) configuration.

497 reactive distillation configuration. In every reactive distillation 498 configuration, the gains tuning started with n = 1, and the 499 simultaneous working of all controllers yielded a smooth but 500 slow convergence in all the control outputs. Then, in order to 501 reduce the settling time, the n value was increased; in turn, the 502 convergence performance was evaluated through the IAE. 503 Figures 5a, 6a, and 7a illustrate the trajectories for DPC, DMC, 504 and MA, respectively, in every reactive distillation configuration, 505 and corresponding settling times, and IAEs are given in Table S3 506 (Supporting Information). In this framework of similar tuning 507 parameters, controlling DPC in the simpler configuration CRD 508 seems smoother and faster; although the convergence of DPC in 509 the more complex configurations is oscillating, they do not 510 present unfeasible or hasty changes. Conversely, controlling MA 511 in CRD is slower than in the other more complex configurations, 512 but for the three configurations the convergence is monotonic; it

is noteworthy that MA in CRD exhibits inverse response, and 513 the corresponding gains provided a convergent trajectory. With 514 respect to DMC, the trajectories of CRD and TCRD are almost 515 equal, and the one of VTCR exhibits oscillations, but it is the 516 fastest one. As it can be observed, comparing convergence rates 517 of output variables, in all the reactive distillation configurations, 518 DMC exhibited the faster convergence and MA the slower one. 519 In the other hand, estimating the outputs' settling times in an 520 open-loop mode, through the constant times given in Table 3 521 multiplied by 4, it can be seen that the convergence times are 522 slower.

A fine-tuning was explored by increasing n independently for 524 each control loop, taking as initial values the ones of the previous 525 tuning task. Table 4 gives the tuning parameters and resulting 526 gains with the same damping factor, and a different convergence 527 rate button for all the controllers of every reactive distillation 528

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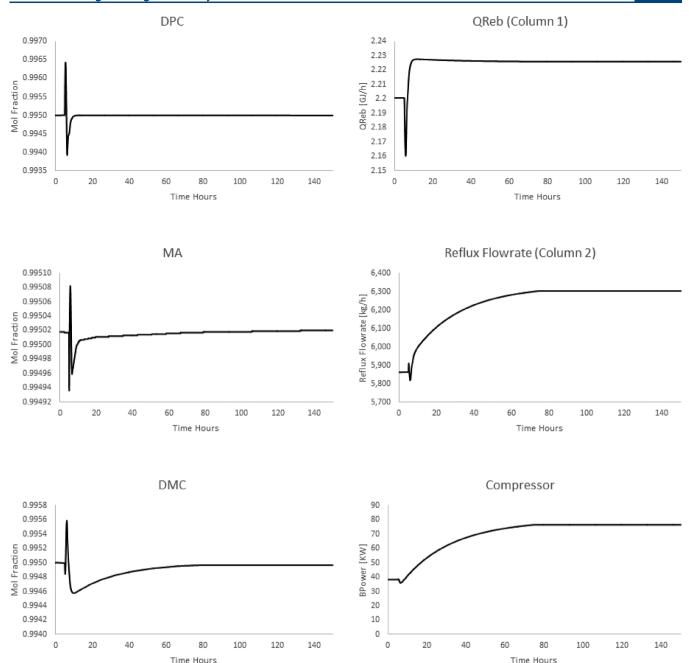


Figure 10. Responses when introducing impurity to the vapor recompression and thermally coupled reactive distillation (VTCR) configuration.

529 configuration. Figures 5b, 6b, and 7b illustrate the trajectories 530 for DPC, DMC, and MA, respectively, in every reactive 531 distillation configuration, and corresponding convergence 532 times and IAEs are given in Table S4 (Supporting Information). 533 Much faster convergence was achieved for each control loop in 534 every reactive distillation configuration, and although some 535 trajectories exhibit oscillations, their amplitudes are small. Even 536 the performance improvement is reflected in the corresponding 537 IAEs.

Finally, to test the control systems on rejecting disturbances, a composition control problem was performed as follows: A 0.1% shows impurity (DMC) was introduced into the composition of the PA feed stream, which has a direct effect on the composition of product streams. Fluctuations in the feed composition represent the most substantial upsets with which a distillation control system must deal on a continuous basis. A feed composition

change shifts the composition profile through the column resulting in a considerable upset in the product compositions; in turn 546
it can be said that distillation systems are sensitive to this kind of 547
disturbance. Figures 8–10 show the dynamic responses in each 548
of the study configurations. For Figure 8, we observe the behavior 549
of each product (DMC, DPC, and MA), and their respective manipulated variables. It is visualized that every response stabilizes 551
gradually, either in the compositions, as in the reboiler duty and 552
the reflux ratio. The same happens in Figures 9 and 10, which 553
shows that the three systems support changes in the feed and are 354
able to stabilize the outputs of the products. 555

7. CONCLUSION

A class of reactive integrated distillation systems to produce 556 diphenyl carbonate was feasible to be controlled, where an 557 effective convergent behavior was provided by conventional 558

617

559	linear PI controllers. The novelty of this work lay in the estab-
560	lishment of control configurations for complex reactive distil-
561	lation systems, which are highly sensitive and with high purity
562	products, with simple and systematic techniques: the RGA
563	posed the control loops, and it was complemented by the pro-
564	posal of an operability index to verify the practical feasibility of
565	the control loops. Moreover, the tuning of controllers could be
566	achieved through simple relationships coming from a stable pole
567	assignment approach, providing the feasibility of adjusting con-
568	vergent performance in a systematic and insightful way.

569 **ASSOCIATED CONTENT**

570 S Supporting Information

571 The Supporting Information is available free of charge on the 572 ACS Publications website at DOI: 10.1021/acs.iecr.9b02678.

Kinetic parameters for reaction rate coefficients; design variables of reactive distillation configurations to synthesize DPC; settling times and IAEs of controlled systems for equal and different values of n (PDF)

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586 Notes

587 The authors declare no competing financial interest.

NOMENCLATURE

 $E_2 = \text{activation energy}$

 $k_0 = \text{pre-exponential factor}$

 $\tau_{\rm I} = {\rm integral \ time}$

592 λ_{ii} = relative gain

593 $C_i = \text{concentration of component } j \text{ (kmol/m}^3)$

 $r_i = \text{reaction rate of the } i\text{th reaction (kmol/m}^3\text{s})$

595 ξ_{ii} = damping factor

596 $au_{\rm P}^{i\hat{j}} = {\rm time\ constant}$

597 CRD = conventional reactive distillation

598 DMC = dimethyl carbonate

599 DPC = diphenyl carbonate

600 DWC = dividing-wall distillation column

601 IAE = integral absolute error

 $K_{ii} = \text{steady-state gain}$

 $k_{\rm P} = {\rm proportional\ gain}$

L = reflux flow rate

605 MA = methyl acetate

606 MIMO = multiple-input multiple-output

n = parameter of fine/final adjustment

608 OI = operability index

609 PA = phenyl acetate

610 PI = proportional integral

PID = proportional—integral—derivative

QVR = heat supplied by the heat exchanger

3 RDC = reactive distillation column

RDC = reboiler duty of the recovery column

RDR = reboiler duty of the reactive column

616 RGA = relative gain array

RRC = reflux ratio of the recovery column	618
R-V = reflux/boil up	619
SVD = singular values decomposition	620
TCRD = thermally coupled reactive distillation	621
u_i = control inputs	622
V = vapor boil-up rate	623
VTCR = vapor recompression and thermally coupled reactive	624
distillation	625
WDC = work duty in the compressor	626
y_i = control outputs	627
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RRC = reflux ratio of the recovery column

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